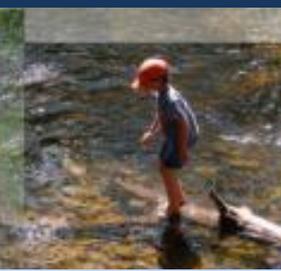




# Connecticut Department of Energy and Environmental Protection



Connecticut Department of  
**ENERGY &  
ENVIRONMENTAL  
PROTECTION**

# NSR LEAN Forms Update

January 10, 2013

Louis Corsino III

SIPRAC January 2013



Connecticut Department of Energy and Environmental Protection

# BACT Forms

- New BACT Forms were introduced at November 2012 SIPRAC Meeting
- The forms were sent out to SIPRAC email list in December 2012 and comments are due by January 17, 2013
- Direct all comments to Debola Bamgbose:  
[adebola.bamgbose@ct.gov](mailto:adebola.bamgbose@ct.gov)



# NSR Forms

- As a result of our NSR LEAN event, it was found that our NSR forms did not provide the opportunity for the applicant to provide all information necessary to process an application in a timely manner.
- It was also noted that the forms were not user friendly and they presented challenges while filling them out.



# History

- One Page Permit Application (Pre-CAA of 1990)

PERMIT APPLICATION FOR FUEL-BURNING EQUIPMENT STATE OF CONNECTICUT  
 AC-22 NEW 6-74

1. APPLICATION NO. 1 2. STACK NO. 001

Department of Environmental Protection, Air Quality Section, Rm. 138, State Office Bldg., Hartford, Conn. 06115. Tel. 566-8230

TYPE OF PERMIT:  PERMIT TO CONSTRUCT  PERMIT TO OPERATE  REPLACEMENT  ADDITION  NEW INSTALLATION  CHANGE OF ADDRESS  CHANGE OF OWNERSHIP  ALTERATION

FIRM: [Redacted] LEGAL NAME: [Redacted] BUSINESS ADDRESS (No. & Street, City or Town): [Redacted] ZIP CODE: [Redacted] PHONE: [Redacted]

DIVISION: [Redacted] APPLICANT: [Redacted]

INSTALL'N: [Redacted]

EQUIPMENT INFORMATION: TYPE OF EQUIPMENT (e.g., Water Tube Boiler): **Water tube boiler** BURNER MODEL NO.: **Lenz CL-4** AIR POLLUTION CONTROL EQUIPMENT USED (If "Yes," file form EPA-C-25 Also):  **No**

EQUIPMENT MANUFACTURER AND MODEL NO.: **Cleaver-Brooks Model DL-68** BURNER MANUFACTURER: **Cleaver-Brooks**

ESTIMATE THE FOLLOWING DATES: START-UP OF CONSTRUCTION: **6/85** COMPLETION OF CONSTRUCTION: **12/85** START-UP OF SYSTEM: **11/85**

FUEL SUPPLIER NAME AND ADDRESS: **Unknown at this time** IF APPLICABLE, PREVIOUS PERMIT: **N/A** -OR- REGISTRATION NO. FOR THIS SOURCE: **N/A**

OPERATING CONDITIONS: EXHAUST GAS FLOW RATE (ACF) **10,481** MAXIMUM EXHAUST GAS TEMP. **557°F** TYPE OF DRAFT:  NATURAL  INDUCED  FORCED **2.68 Oil 2.81 in W.C. Gas**

OPERATING HOURS: **24** HOURS PER DAY **8,760** HOURS PER YEAR **549°F Oil 539°F Gas** PER CENT CO<sub>2</sub>: At normal load: \_\_\_\_\_ At maximum load: \_\_\_\_\_

FUEL	GRADES	SULFUR CONTENT	ASH CONTENT	GRAVITY DEG. API	VISCOSITY	NITROGEN CONTENT	ANNUAL USAGE (Tons, Gals. or Cu Ft.)	MAXIMUM FIRING RATE (Lbs., Gals., Cu Ft./hr)	SEASONAL USE	
									Month	to Month
COAL <input type="checkbox"/>	Bituminous Anthracite	% %	% %	@ 60°F	Specify units & temp.	% %				
OIL <input type="checkbox"/>	Kerosene	%	%							
	2	0.5	Neg	30	38 SSU	Neg	451 gph	64 x 10 <sup>6</sup>		
	4	%	%							
	5	%	%							
	6	%	%							
NAT. GAS <input type="checkbox"/>							66,301 SCFH	66.3x10 <sup>6</sup>		
OTHER <input type="checkbox"/>										

TYPE OF RN. CONT'L.  ON-OFF  HIGH-LOW-OFF  MODULATING  FULL METERING AND PROPORTIONING  OTHER Single Point Positioning

TYPE OF BURNER:  PRESSURE  ROTARY CUP  STEAM ATOMIZER  AIR ATOMIZER  OTHER (Specify)

13. If any special design is utilized to reduce air pollution, please describe on a separate sheet of paper.

14. LIST OTHER SOURCES VENTED TO STACK: **None**

STACK FORMATION: No. of sampling ports provided: **0** Nearest distance from sampling port to stack outlet, bend or obstruction: \_\_\_\_\_ DOWNSTREAM (ft.) \_\_\_\_\_ UPSTREAM (ft.) \_\_\_\_\_

STACK EXIT DIRECTION:  HORIZ.  VERT. STACK HEIGHT (ft.): **29** 15. Are you submitting documentation of stack emissions?  YES  NO

SMOKE INDICATOR IN STACK:  YES  NO MAKE AND MODEL NO. OF INDICATOR: **Preferred-Rimcor Model JC30F-5** STACK LINING:  METAL  REFRACTORY  OTHER (Specify)

STACK LOCATION: Name of nearest intersecting street: \_\_\_\_\_ Distance to stack from intersection: **+/- 2,000** FT. DIRECTION TO STACK: **N, NE, E, SE, S, SW, W, NW**

CERTIFICATION: I certify that I have examined the above information and that to the best of my knowledge it is true and complete. (Signature subjects signer to provisions of the General Statutes regarding false and misleading statements.) SIGNED: [Redacted] TITLE: **Project Manager** DATE: **3/26/85**



# History

- Mid-1990s – 2012 (Post-CAA of 1990)
  - Expanded Application forms in order to ensure new sources comply with various new regulatory requirements

**Permit Application for Stationary Sources of Air Pollution**  
(CGS Section 22a-174, RCSA Sections 22a-174-1, 2a and 3a)

Complete this form in accordance with the permit application instructions (DEP-AIR-INST-200). Print legibly or type.

**Part I: Contact Information**

1. Name of the applicant(s) as indicated on the Permit Application Transmittal Form (DEP-APP-001).  
Applicant: \_\_\_\_\_  
Applicant is  Owner  Operator (check all that apply) of this equipment.  
 Check if there are co-applicants. If so, attach additional sheet(s) with the required information as above.

2. Primary contact for departmental correspondence and inquiries.  
Contact Person: \_\_\_\_\_ Title: \_\_\_\_\_  
Company/Individual Name: \_\_\_\_\_  
Mailing Address: \_\_\_\_\_  
City/Town: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_  
Business Phone: \_\_\_\_\_ ext. \_\_\_\_\_ Fax: \_\_\_\_\_  
Email: \_\_\_\_\_

3. Equipment owner or operator, if different than the applicant.  
Contact Person: \_\_\_\_\_ Title: \_\_\_\_\_  
Company/Individual Name: \_\_\_\_\_  
Mailing Address: \_\_\_\_\_  
City/Town: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_  
Business Phone: \_\_\_\_\_ ext. \_\_\_\_\_ Fax: \_\_\_\_\_  
Email: \_\_\_\_\_

4. Preparer of this application.  
Contact Person: \_\_\_\_\_ Title: \_\_\_\_\_  
Company/Individual Name: \_\_\_\_\_  
Mailing Address: \_\_\_\_\_  
City/Town: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_  
Business Phone: \_\_\_\_\_ ext. \_\_\_\_\_ Fax: \_\_\_\_\_  
Email: \_\_\_\_\_

Bureau of Air Management  
DEP-AIR-APP-200 1 of 5 Rev. 10/01/05

**Supplemental Application Form  
Fuel Burning Equipment**

Applicant Name: \_\_\_\_\_  
(As indicated on the Permit Application Transmittal Form (DEP-APP-001))

Complete a separate form for each fuel burning unit.  
(Duplicate this form as necessary.)

Unit Number: \_\_\_\_\_  
(As indicated on the Permit Application Form (DEP-AIR-APP-200))

**Section I: General**

1. Type of Unit (check one):  Boiler  Heater/Furnace  IC Engine  
2. Unit Manufacturer and Model Number: \_\_\_\_\_  
3. Construction Initiation Date: \_\_\_\_/\_\_\_\_/\_\_\_\_  
4. Is this unit subject to Title 40 CFR Part 60, NSPS?  Yes  No  
If yes, indicate the subpart(s): \_\_\_\_\_  
5. Is this unit subject to Title 40 CFR Part 63, NESHAP?  Yes  No  
If yes, indicate the subpart(s): \_\_\_\_\_  
6. Maximum Design Heat Input: \_\_\_\_\_ MMBTU per hour  
Typical Heat Input: \_\_\_\_\_ MMBTU per hour  
7. Maximum Operating Schedule: \_\_\_\_\_ hours per day \_\_\_\_\_ hours per week  
8. Percentage of Annual Use in Each Category:  
Space Heat: \_\_\_\_\_ % Process Heat: \_\_\_\_\_ %

**Section II: External Combustion Unit – Firing Method**

1. Burner Manufacturer and Model Number: \_\_\_\_\_  
2. Maximum Rated Capacity per Burner: \_\_\_\_\_ MMBTU per hour; Number of Burners: \_\_\_\_\_  
3. Oil/Gas-Fired Unit: Indicate the firing method.  
 Tangentially Fired  Horizontally Opposed (non-tangential)  
 Other (specify): \_\_\_\_\_  
4. Coal/Wood-Fired Unit: Indicate the unit type and firing method.  
 Pulverized Coal Fired:  Dry Bottom  Wet Bottom  
 Wall Fired  Tangentially Fired  Horizontally Fired  
 Stoker:  
 Overfeed  Underfeed  Spreader  
 Other (specify): \_\_\_\_\_  
 Fluidized Bed Combustor:  
 Circulating Bed  Bubbling Bed  Other (specify): \_\_\_\_\_

Bureau of Air Management  
DEP-AIR-APP-200 Page 1 of 2 Rev. 9/10/2005

**Supplemental Application Form  
Unit Emissions**

Applicant Name: \_\_\_\_\_  
(As indicated on the Permit Application Transmittal Form (DEP-APP-001))

Complete a separate form for each unit.  
(Duplicate this form as necessary.)

Unit Number: \_\_\_\_\_  
(As indicated on the Permit Application Form (DEP-AIR-APP-200))

**Section I: Unit Emission Information**

Pollutant	Emission Rate (@ Maximum Capacity)			
	Pounds Per Hour (a)	Tons Per Year (b)	Other (Units) (c)	Basis (d)
Particulate Matter Less Than 10 Micrometers (PM <sub>10</sub> )	Reg. Stat. _____	_____	_____	_____
Particulate Matter Less Than 2.5 Micrometers (PM <sub>2.5</sub> )	Reg. Stat. _____	_____	_____	_____
Sulfur Oxides (SO <sub>x</sub> )	Reg. Stat. _____	_____	_____	_____
Nitrogen Oxides (NO <sub>x</sub> )	Reg. Stat. _____	_____	_____	_____
Carbon Monoxide (CO)	Reg. Stat. _____	_____	_____	_____

**Attachment G: BACT/LAER Determination Form**  
(Complete for each pollutant for which BACT/LAER must be incorporated. Duplicate this section as necessary.)

Applicant Name: \_\_\_\_\_  
(As indicated on the Permit Application Transmittal Form)

Unit Number: \_\_\_\_\_  
Unit Description: \_\_\_\_\_

Pollutant: \_\_\_\_\_

**Section I: Identify LAER**

To ensure a sufficiently broad and comprehensive search of control alternatives, sources other than the RBLG database should be investigated and documented. These sources include: EPA/State air quality permits, control equipment vendors, trade associations, international agencies or companies, technical papers or journals. Attach documentation of investigation to this form. The source of information, e.g., RBLG, South Coast AQMD, state permit, vendor, etc. and sufficient information for verification of the achievable limit, e.g., contact information to include name, affiliation, address, phone, email of contact; any relevant permit, RBLG ID; etc. should be included for each system.

**When using the RBLG database:** The RACT/BACT/LAER Clearinghouse (RBLG) database on EPA's Technology Transfer Network (TTN), Clean Air Technology Center (CATC) website may be accessed at: <http://tdb.epa.gov/ttn/catc/rblgsearch.cfm>. Select the "Find Lowest Emissions Rate" search option. Choose the process type and pollutant from the dynamic menu, then "run report now." The results will be sorted by the emission limit from lowest to highest. You may print this list and attach to this form.

A. List all available control systems with a practical potential for application to this type of unit.

1. \_\_\_\_\_  
2. \_\_\_\_\_  
3. \_\_\_\_\_  
4. \_\_\_\_\_  
5. \_\_\_\_\_

B. List control systems included above that are rejected as technically infeasible for this unit. Include an explanation for each rejection.

1. \_\_\_\_\_  
2. \_\_\_\_\_  
3. \_\_\_\_\_  
4. \_\_\_\_\_  
5. \_\_\_\_\_

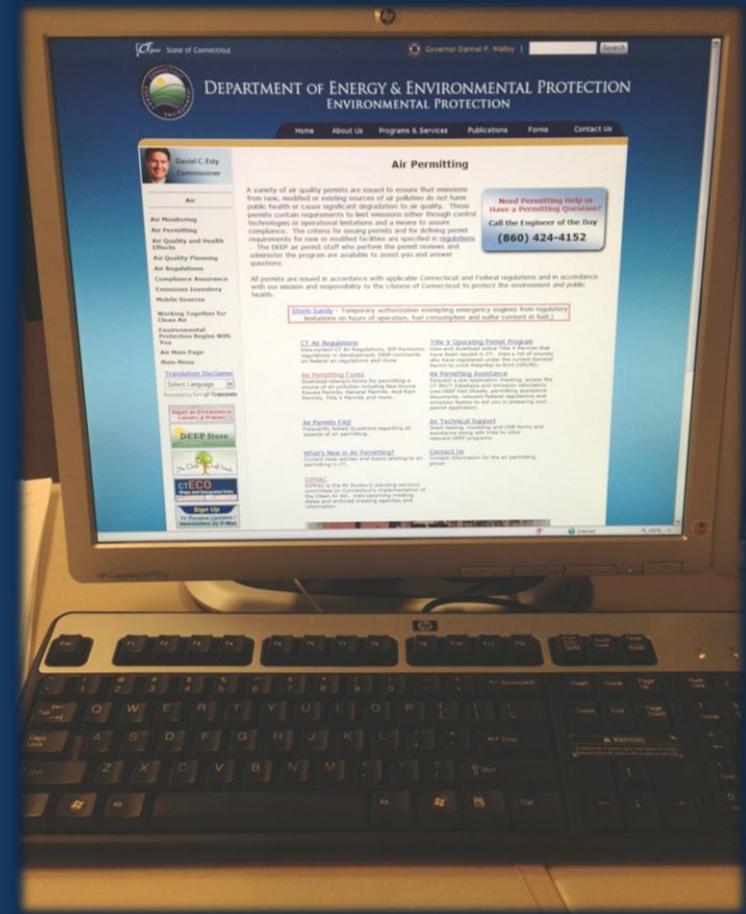
Bureau of Air Management  
DEP-AIR-APP-200 Rev. 11/13/2007





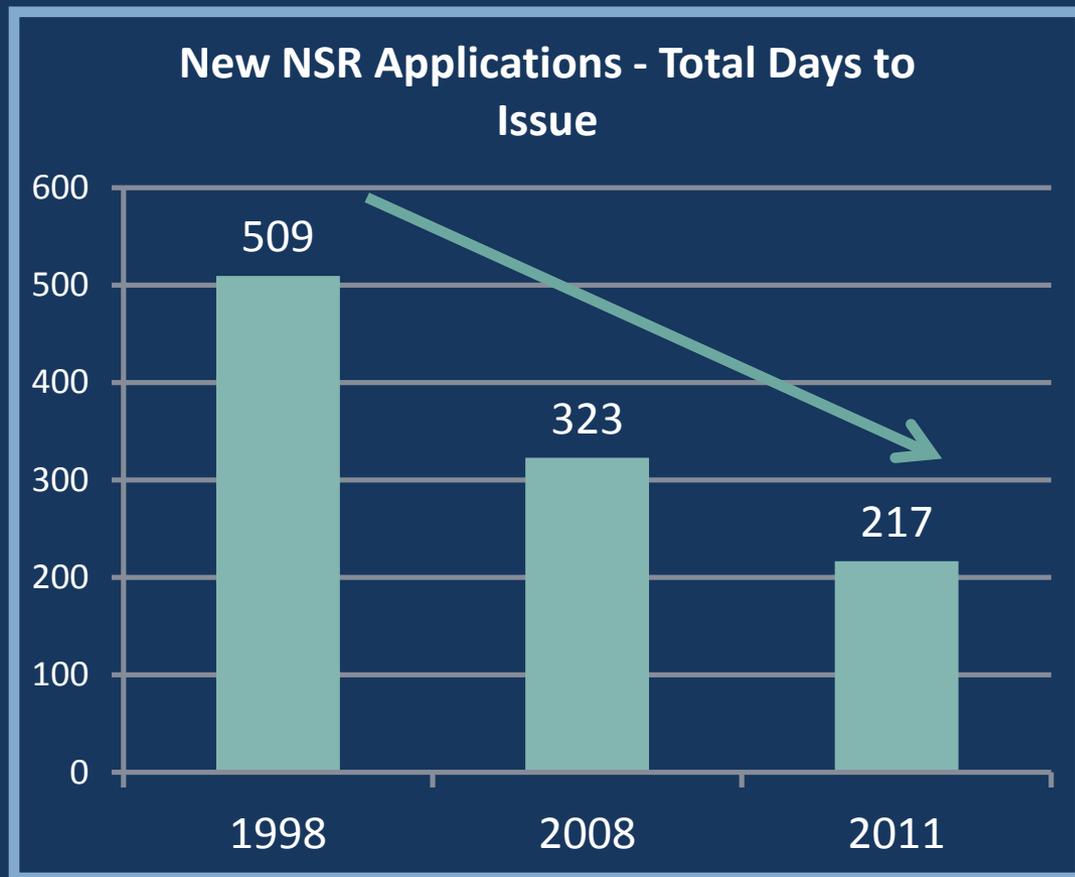
# Future

- Our Ideal State – full online submittal of applications
- Automatic sufficiency checks
- Electronic Workflow
- The refreshing of our forms now allows us to be ready for the future online permitting system being developed



# Goal of Updated Forms

- The goal is to issue better permits faster.
- We need to eliminate as much “non-DEEP” time as possible.
  - Insufficiency and Additional or Missing Info Requests



# What Did We Do?

- Updated to make forms more user friendly
- Reorganized visually and logically
- Refined and expanded supplemental forms where needed
- Consistent language across all forms
- Attachment checklist at the end of each form, if necessary.



# Examples of Updated Forms

## Supplemental Application Form Fuel Burning Equipment

Applicant Name:  
(As indicated on the *Permit Application Transmittal Form* (DEP-APP-001))

DEP USE ONLY  
App. No.: \_\_\_\_\_

Complete a separate form for *each* fuel burning unit.  
(Duplicate this form as necessary.)

Unit Number:  
(As indicated on the *Permit Application Form* (DEP-AIR-APP-200))

### Section I: General

- Type of Unit (*check one*):  Boiler  Heater/Furnace  IC Engine  Turbine
- Unit Manufacturer and Model Number: \_\_\_\_\_
- Construction Initiation Date: / /
- Is this unit subject to Title 40 CFR Part 60, NSPS?  Yes  No  
If yes, indicate the subpart(s): \_\_\_\_\_
- Is this unit subject to Title 40 CFR Part 63, NESHAP?  Yes  No  
If yes, indicate the subpart(s): \_\_\_\_\_
- Maximum Design Heat Input: \_\_\_\_\_ MMBTU per hour  
Typical Heat Input: \_\_\_\_\_ MMBTU per hour
- Maximum Operating Schedule: \_\_\_\_\_ hours per day \_\_\_\_\_ hours per year
- Percentage of Annual Use in Each Category:  
Space Heat: \_\_\_\_\_ % Process Heat: \_\_\_\_\_ % Power: \_\_\_\_\_ %

### Section II: External Combustion Unit – Firing Method

- Burner Manufacturer and Model Number: \_\_\_\_\_
- Maximum Rated Capacity per Burner: \_\_\_\_\_ MMBTU per hour; Number of Burners: \_\_\_\_\_
- Oil/Gas-Fired Unit: Indicate the firing method. \_\_\_\_\_

Before

## Supplemental Application Form Fuel Burning Equipment

Applicant Name: \_\_\_\_\_  
Unit No.: \_\_\_\_\_

DEEP USE ONLY  
App. No.: \_\_\_\_\_

Complete this form in accordance with the instructions (DEEP-AIR-INST-202) to ensure the proper handling of your application. Print or type unless otherwise noted.

Complete a separate form for *each* fuel burning source.

Questions? Visit the [Air Permitting](#) web page or contact the Air Permitting Engineer of the Day at 860-424-4152.

### Part I: General

Type of Unit ( <i>Check one</i> )	<input type="checkbox"/> Boiler	<input type="checkbox"/> Heater/Furnace
	<input type="checkbox"/> IC Engine	<input type="checkbox"/> Turbine
	<input type="checkbox"/> Duct Burner	<input type="checkbox"/> Other (specify): _____
Manufacturer and Model Number	_____	
Construction Date	_____	
Manufacture Date	_____	
Is this unit subject to Title 40 CFR Part 60, NSPS?	<input type="checkbox"/> No	<input type="checkbox"/> Yes, Subpart(s) _____
Is this unit subject to Title 40 CFR Part 63, MACT?	<input type="checkbox"/> No	<input type="checkbox"/> Yes, Subpart(s) _____
Maximum Design Heat Input	_____ MMBtu/hr	
Typical Heat Input	_____ MMBtu/hr	
Maximum Operating Schedule	_____ hours/day	_____ hours/year
Percentage of Annual Use in Each Category	Space Heat:	_____ %
	Process Heat:	_____ %

After



Connecticut Department of Energy and Environmental Protection

# Examples of Updated Forms

## Supplemental Application Form Unit Emissions

Applicant Name: \_\_\_\_\_  
(As indicated on the *Permit Application Transmittal Form* (DEP-APP-001))

DEP USE ONLY
App. No.: _____

Complete a separate form for each unit.  
(Duplicate this form as necessary.)

Unit Number: \_\_\_\_\_  
(As indicated on the *Permit Application Form* (DEP-AIR-APP-200))

### Section I: Unit Emission Information

Pollutant		Emission Rate (@ Maximum Capacity)			
		Pounds Per Hour (a)	Tons Per Year (b)	Other (Units) (c)	Basis (d)
Particulate Matter Less Than 10 Micrograms (PM <sub>10</sub> )	Potential Emissions				
	Proposed Allowable Emissions				
	Regulatory Standard(s)				
Particulate Matter Less Than 2.5 Micrograms (PM <sub>2.5</sub> )	Potential Emissions				
	Proposed Allowable Emissions				
	Regulatory Standard(s)				
Sulfur Oxides (SO <sub>x</sub> )	Potential Emissions				
	Proposed Allowable Emissions				
	Regulatory Standard(s)				
Nitrogen Oxides (NO <sub>x</sub> )	Potential Emissions				
	Proposed Allowable Emissions				
	Regulatory Standard(s)				

Before

## Supplemental Application Form Unit Emissions

Applicant Name: \_\_\_\_\_  
Unit No.: \_\_\_\_\_

DEEP USE ONLY
App. No.: _____

Complete this form in accordance with the instructions (DEEP-AIR-INST-212) to ensure the proper handling of your application. Print or type unless otherwise noted.

Questions? Visit the [Air Permitting](#) web page or contact the Air Permitting Engineer of the Day at 860-424-4152.

### Part I: Unit Emission Information

Pollutant	Potential Emissions at Maximum Capacity		Proposed Allowable Emissions		
	lb/hr	tpy	lb/hr	Other Units (specify)	tpy
<b>Criteria Air Pollutants</b>					
PM <sub>10</sub>					
PM <sub>2.5</sub>					
SO <sub>x</sub>					
NO <sub>x</sub>					
CO					
VOC					
Pb					
GHG					
<b>Hazardous Air Pollutants</b>					

After



# Example of Updated Forms

(e.g., HVLP gun, etc.). This information can be obtained from the manufacturer.

3a. *Transfer Efficiency* - If using a spray applicator, indicate an estimated transfer efficiency of the applicator. Transfer efficiency is the ratio of amount of solids sprayed from the applicator that adheres to the part being coated. *Provide documentation to support this.* This information can be obtained from the manufacturer.

3b. *Tank Dimensions* - If using a dip tank, indicate the tank dimensions in feet and its capacity in gallons.

anticipated amount of each solvent used, in gallons per hour, gallons per day, and gallons per year. If additional space is needed to answer this item, attach a separate sheet as necessary, clearly identifying the applicant name, form name and item number, and applicator identification number. *Attach a Material Safety Data Sheet for each solvent.* These forms are available from the supplier or are shipped with the chemical when it is purchased.

6a. *Temperature of Coating or Ink Material as Applied*. Indicate the temperature in °F or °C.

Before  
Attachments buried in  
instructions

## Part VIII: Attachments

Please check the attachments being submitted as verification that all applicable attachments have been submitted with this application form. When submitting such documents, please label the documents as indicated in this Part (e.g., Attachment 205A, etc.) and be sure to include the applicant's name.

- Attachment 205A: *Process Information and Flow Diagram* – Submit a process flow diagram indicating all related equipment, air pollution control equipment and stacks, as applicable. Identify all materials entering and leaving each such device indicating quantities and parameters relevant to the proper operation of the device. Indicate all monitoring devices and controls. **REQUIRED**
- Attachment 205B: *Manufacturer Information* - Submit copies of the manufacturer specification sheets for the unit, the air pollution control equipment and the monitoring systems. **REQUIRED**
- Attachment 205C: *Transfer Efficiency Information* – If using a spray applicator, submit the manufacturer specification sheets for the transfer efficiency of such spray applicator. **IF APPLICABLE**
- Attachment 205D: *Material Safety Data Sheets* – Submit a Material Safety Data Sheet for each coating, diluent, and solvent used by this unit. **REQUIRED**

After

Attachments clearly defined  
on form itself



# Example of Updated Forms



Connecticut Department of  
Energy & Environmental Protection  
Bureau of Air Management  
Engineering & Enforcement Division

**Permit Application for Stationary Sources  
of Air Pollution  
New Source Review**

Complete this form in accordance with the instructions (DEEP-AIR-INST-200) to ensure the proper handling of your application. Print or type unless otherwise noted.

Submit one hardcopy or electronic copy (in the form of a CD) of the completed application package. If submitting an electronic copy, forms requiring signatures should be submitted as hardcopies and such forms should also be scanned for electronic submission. The Department of Energy and Environmental Protection (DEEP) encourages all applicants to submit their application electronically.

Submit completed form to:  
CENTRAL PERMIT PROCESSING UNIT  
DEPARTMENT OF ENERGY AND ENVIRONMENTAL PROTECTION  
79 ELM STREET  
HARTFORD, CONNECTICUT 06106-5127

Questions: Visit the [Air Permitting](#) web page or contact the Air Permitting Engineer of the Day at 860-424-4152.

**Part I: Fee Information**

A permit application fee of \$940.00 is to be submitted with this application form for each source listed in Part II. For municipalities, as defined in CGS section 22a-170, a 50% reduction applies. The application will not be processed until the application fee is received. Environmental Protection Department fees are calculated subject to...

DEEP USE ONLY  
App #: \_\_\_\_\_  
Doc #: \_\_\_\_\_  
Check #: \_\_\_\_\_

## Electronic Submittal of Application Materials

Submit one hardcopy or electronic copy (in the form of a CD) of the completed application package. If submitting an electronic copy, forms requiring signatures should be submitted as hardcopies and such forms should also be scanned for electronic submission. The Department of Energy and Environmental Protection (DEEP) encourages all applicants to submit their application electronically



Connecticut Department of Energy and Environmental Protection

# New/Revised Forms

- Premises Information Form (NEW)
- Major Modification Form (EXISTING)
- PSD Review Form (NEW)
- Non-Attainment Form (NEW)



# Premises Information Form

- Currently we do not know what equipment exists at a non-Title V/GPLPE site due to Sections -3b and -3c.
- Form allows us to obtain an accurate snapshot of the current premises potential emissions.
- GPLPE sources do not have to complete the form.
- Title V sources only need to provide their current potential emissions.



# Premises Information Form

- Will obtain potential emissions for:
  - Permitted units
  - Registered units
  - Permit by Rule sources (-3b, -3c)
  - Sources that do not trigger permit applicability
  - Premises wide annual emission limitations in NSR permits or orders
- Final part of form will direct applicant to fill out other required forms (Major Mod, PSD, Non-Attainment)



# Major Modification Form

- Updated to include an applicability section.
- The major modification calculation worksheet has been separated as this needs to be completed for each applicable pollutant.
- A table on the main form summarizes the results from the calculation sheets and directs the applicant to additional forms to be completed



# Non-Attainment and PSD Forms

- Applicability section
- List of required attachments.
- Because no forms previously existed for these reviews previously, it was common for some of these required attachments to be missing in a permit application.



# Request for Volunteers

- Looking for 3-4 volunteers with previous major NSR application experience to review the new Premises Information, Major Mod, PSD and Non-Attainment Forms.
- If interested send email to [louis.corsino@ct.gov](mailto:louis.corsino@ct.gov)



# Questions?

Louis J. Corsino III

APCE II

[louis.corsino@ct.gov](mailto:louis.corsino@ct.gov)

860-424-3544

[www.ct.gov/deep/airpermits](http://www.ct.gov/deep/airpermits)



Connecticut Department of Energy and Environmental Protection